

DAFTAR PUSTAKA

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LAMPIRAN

Foto singkapan jalur MS 1 dan 2 di RKB M

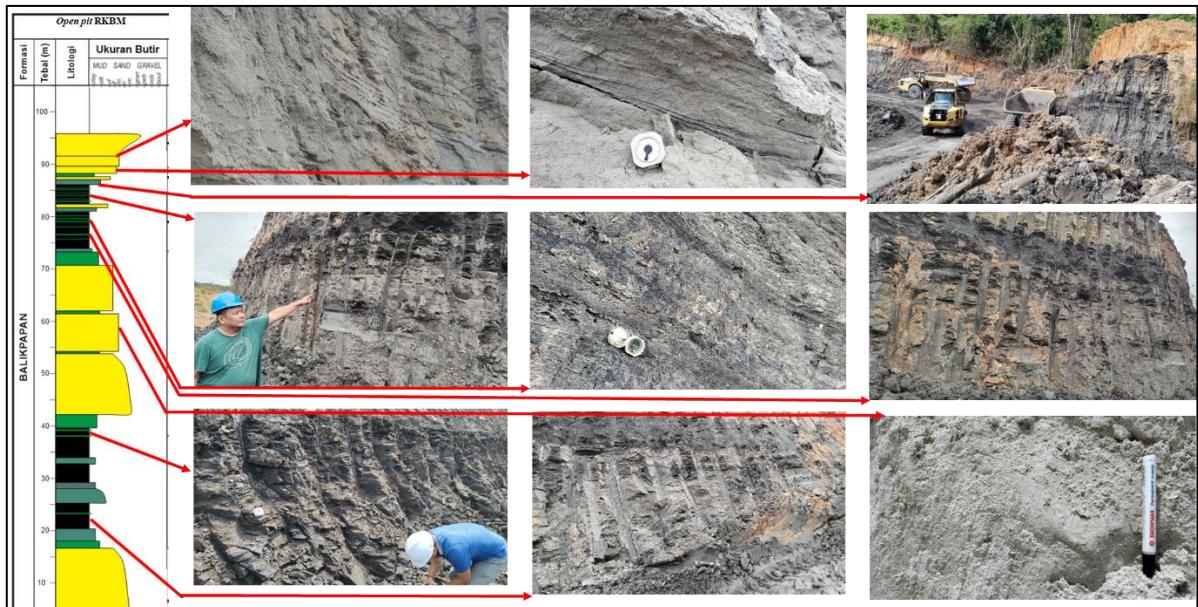


Foto Singkapan Jalur MS 3 di Site 1 SKN



Foto Singkapan Jalur MS 4 di Site 2 SKN



Hasil Uji Lab



REPORT OF ANALYSIS

Customer : PT. PETRO NAGA JAYA
Report No : IDSDMJ22000507
Analysis Date(s) : July 26 up to July 27, 2022
Ref. No. : OC-0441/IOL-SMD/VII/22

Sample Code	R1A			
Analyses	Standard Method	Unit	Basis	Result
Total Moisture	ASTM D3302/D3302M-19	%	ar	37.36
Moisture in the analysis sample	ASTM D3173/D3173M-17a	%	ad	17.18
Ash Content	ASTM D3174-12 (Reapproved 2018) ^{c1}	%	ad	3.36
Volatile Matter	ASTM D3175-20	%	ad	30.04
Fixed Carbon	By difference	%	ad	40.42
Total Sulphur	ASTM D4239-18 ^{c1}	%	ad	0.39
Gross Calorific Value	ASTM D5865-19	Cal/g	ad	5519
Gross Calorific Value	ASTM D5865-19	Cal/g	ar	4174

Note: ar = As Received Basis ; ad = Air Dried Basis

Sampling was not carried out by us, so we are not responsible for any errors that may have been generated during transportation and sampling process.

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Samarinda, July 28, 2022
For and on behalf of
PT. IOL INDONESIA


Eddyanto
Laboratory Manager

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REPORT OF ANALYSIS

Customer : PT. PETRO NAGA JAYA
Report No : IDSMdj22000029.2
Analysis Date(s) : January 25 up to January 27, 2022
Ref. No. : OC-0028/IOL-SMD/I/2022

Sample Code				R 2A 24-01-2022
Analyses	Standard Method	Unit	Basis	Result
Total Moisture	ASTM D3302/D3302M-19	%	ar	34.78
Moisture in the analysis sample	ASTM D3173-17a	%	ad	17.61
Ash Content	ASTM D3174-12 (Reapproved 2018) ^{E1}	%	ad	2.63
Total Sulphur	ASTM D4239-18 ^{E1}	%	ad	0.35
Gross Calorific Value	ASTM D5865-19	Cal/g	ad	5657
Gross Calorific Value	ASTM D5865-19	Cal/g	ar	4478

Note: ar = As Received Basis ; ad = Air Dried Basis

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Samarinda, January 27, 2022
For and on behalf of
PT. IOL INDONESIA

Zulyianto
Assistant Laboratory Manager

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REPORT OF ANALYSIS

Customer : PT. PETRO NAGA JAYA

Report No : IDSMDJ22000507

Analysis Date(s) : July 26 up to July 27, 2022

Ref. No. : OC-0441/IOL-SMD/VII/22

Sample Code				R 3A
Analyses	Standard Method	Unit	Basis	Result
Total Moisture	ASTM D3302/D3302M-19	%	ar	35.79
Moisture in the analysis sample	ASTM D3173/D3173M-17a	%	ad	16.38
Ash Content	ASTM D3174-12 (Reapproved 2018) ^{C1}	%	ad	4.47
Volatile Matter	ASTM D3175-20	%	ad	37.31
Fixed Carbon	By difference	%	ad	40.93
Total Sulphur	ASTM D4239-18 ^{C1}	%	ad	0.34
Gross Calorific Value	ASTM D5865-19	Cal/g	ad	5837
Gross Calorific Value	ASTM D5865-19	Cal/g	ar	4452

Note: ar = As Received Basis ; ad = Air Dried Basis

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Samarinda, July 28, 2022

For and on behalf of

PT. IOL INDONESIA


Zuliyanto
Laboratory Manager

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PT. IOL Indonesia
Wisma 76, 21st Floor
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Jakarta 11410, Indonesia
Tel : +62 21 5366 6861
Fax : +62 21 5366 6870
<https://commodities.bureauveritas.com/>



Certificate No: IDSMAJ21000654.3

Date : October 1, 2022

CERTIFICATE OF SAMPLING AND ANALYSIS

Name of Barge / Tug Boat : BG. KALINDO ABADI 2 / TB. KALINDO UTAMA 2
Quantity : 4,986.544 MT
Shipper : PT. SUMMBER DAYA ALAM MULLIA
Consignee : TO ORDER
Notify : TO ORDER
Description of Goods : INDONESIAN STEAM COAL IN BULK
Port of Loading : JETTY BARA KUMALA, EAST KALIMANTAN, INDONESIA
Port of Discharge : MUARA BERAU ANCHORAGE, EAST KALIMANTAN, INDONESIA
TRANSSHIPMENT TO MV. ZALEHA FITRAT
Date of Loading : SEPTEMBER 17 UP TO SEPTEMBER 20, 2022

THIS IS TO CERTIFY that we have performed the inspection, sampling and analysis of the coal consignment nominated above. Samples were taken during loading on barge and analyzed as per ISO standard methods.

The following results were obtained:

PARAMETER	BASIS	RESULTS
TOTAL MOISTURE	(ARB)	: 37.65 PCT
INHERENT MOISTURE	(ADB)	: 21.10 PCT
ASH	(ADB)	: 5.99 PCT
VOLATILE MATTER	(ADB)	: 34.41 PCT
FIXED CARBON	(ADB)	: 38.50 PCT BY DIFFERENCE
TOTAL SULPHUR	(ADB)	: 0.29 PCT
GROSS CALORIFIC VALUE	(ADB)	: 5072 KCAL/KG
GROSS CALORIFIC VALUE	(ARB)	: 4101 KCAL/KG
HGI		: 48
SIZE (0 - 50 MM)		: 78.62 PCT

Certificate

ISSUED BY
PT IOL Indonesia at loading port

A handwritten signature in black ink, appearing to read "Zuliyanto".
PT IOL INDONESIA

Zuliyanto
Assistant Laboratory Manager

REBH 0245

Survey and sampling were carried out on our behalf by PT. Surveyor Indonesia

SMD 301221

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<https://commodities.bureauveritas.com/general-conditions-service>



REPORT OF ANALYSIS

Customer : PT. PETRO NAGA JAYA
Report No : IDSMJD21000263
Analysis Date(s) : April 21 up to April 22, 2022
Ref. No. : OC-0178/IOL-SMD/IV/21

Sample Code				R 2B
Analyses	Standard Method	Unit	Basis	Result
Total Moisture	ASTM D3302/D3302M-17	%	ar	42.14
Moisture in the analysis sample	ASTM D3173/D3173M-17	%	ad	20.43
Ash Content	ASTM D3174-12 (Reapproved 2018)	%	ad	5.35
Volatile Matter	ASTM D3175-18	%	ad	40.47
Fixed Carbon	By difference	%	ad	34.75
Total Sulphur	ASTM D4239-17	%	ad	0.31
Gross Calorific Value	ASTM D5865-13	Cal/g	ad	4770
Gross Calorific Value	ASTM D5865-13	Cal/g	ar	3207

Note: ar = As Received Basis ; ad = Air Dried Basis

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Samarinda, April 23, 2021
For and on behalf of
PT. IOL INDONESIA


Zuliyanto
Assistant Laboratory Manager

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REPORT OF ANALYSIS

Customer : PT. PETRO NAGA JAYA
Report No : IDSMdj22000593
Analysis Date(s) : August 27 up to August 28, 2022
Ref. No. : OC-0530/IOL-SMD/VIII/22

Sample Code				R 3B
Analyses	Standard Method	Unit	Basis	Result
Total Moisture	ASTM D3302/D3302M-19	%	ar	40.05
Moisture in the analysis sample	ASTM D3173/D3173M-17a	%	ad	21.96
Ash Content	ASTM D3174-12 (Reapproved 2018) ^{E1}	%	ad	5.51
Volatile Matter	ASTM D3175-20	%	ad	39.53
Fixed Carbon	By difference	% *	ad	37.50
Total Sulphur	ASTM D4239-18 ^{E1}	%	ad	0.28
Gross Calorific Value	ASTM D5865-19	Cal/g	ad	5256
Gross Calorific Value	ASTM D5865-19	Cal/g	ar	3414

Note: ar = As Received Basis ; ad = Air Dried Basis

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Samarinda, August 29, 2022

For and on behalf of
PT. IOL INDONESIA


Zuliyanto
Laboratory Manager

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PT. JASA MUTU MINERAL INDONESIA

Coal Laboratory & Superintending

Jl. Rapak Indah No.189 Samarinda Kalimantan Timur - Indonesia
Tele : (0541) 6276888 Fax : (0541) 6276887
Email : marketing@mutuenergy.com

PRELIMINARY REPORT

Job Number	: 0286/LAB/II/2022	Principle	: PT. Sinar Kumala Naga	
Date Of Received Sample	: March 17, 2022	Reference	: 005/SKN/II/2022	
Amount Of Sample	: 3 Samples			
Date Issued	: February 18, 2022			
Attention	: Mrs. Maisyarah			
Email	: imayborneo@gmail.com			

CODE SAMPLE	Test Method	SKN 1A				
		SS - 0257				
		Air Dried	Dry	Dry Ash Free	As Received	Index
Mass as Received (kg)		6.80				
Total Moisture (% m/m)	ASTM D3302 / D3302M- 19	-	-	-	34.46	-
Moisture in the Analysis Sample (% m/m)	ASTM D3173/D3173M-17a	14.09	-	-	-	-
Ash Content (% m/m)	ASTM D3174 - 12 (2018) e1	2.43	3.23	-	4.81	-
Volatile Matter (% m/m)	ASTM D3175 - 20	37.12	42.20	56.94	30.51	-
Fixed Carbon (% m/m)	ASTM D 3172 - 13	41.37	49.51	46.06	23.07	-
Total Sulphur (% m/m)	ASTMD 4239 - 18 e1 (Method A)	0.43	1.71	1.88	1.00	-
Gross Calorific Value (kcal/kg)	ASTM D5865/D5865M - 19	5857	5987	6973	4400	-
Hardgrove Grindability Index	ASTM D409/409M-18	-	-	-	-	60

CODE SAMPLE	Test Method	SKN 2A				
		SS - 0258				
		Air Dried	Dry	Dry Ash Free	As Received	
Mass as Received (kg)		8.05				
Total Moisture (% m/m)	ASTM D3302 / D3302M- 19	-	-	-	33.23	
Moisture in the Analysis Sample (% m/m)	ASTM D3173/D3173M-17a	13.40	-	-	-	
Ash Content (% m/m)	ASTM D3174 - 12 (2018) e1	4.11	10.02	-	6.89	
Volatile Matter (% m/m)	ASTM D3175 - 20	48.45	50.04	55.61	34.40	
Fixed Carbon (% m/m)	ASTM D 3172 - 13	40.04	39.94	44.39	27.45	
Total Sulphur (% m/m)	ASTM D 4239 - 18 e1 (Method A)	0.44	1.69	1.88	1.16	
Gross Calorific Value (kcal/kg)	ASTM D5865/D5865M - 19	5714	6073	6749	5745	

CODE SAMPLE	Test Method	SKN 3A				
		SS - 0259				
		Air Dried	Dry	Dry Ash Free	As Received	
Mass as Received (kg)		7.40				
Total Moisture (% m/m)	ASTM D3302 / D3302M- 19	-	-	-	32.79	
Moisture in the Analysis Sample (% m/m)	ASTM D3173/D3173M-17a	13.28	-	-	-	
Ash Content (% m/m)	ASTM D3174 - 12 (2018) e1	1.87	2.31	-	11.46	
Volatile Matter (% m/m)	ASTM D3175 - 20	31.31	45.68	55.25	30.23	
Fixed Carbon (% m/m)	ASTM D 3172 - 13	44.93	47.01	44.75	24.49	
Total Sulphur (% m/m)	ASTM D 4239 - 18 e1 (Method A)	0.41	0.98	2.39	1.31	
Gross Calorific Value (kcal/kg)	ASTM D5865/D5865M - 19	5714	5859	6723	4952	

Analysis according to : ASTM Method

Regards,

Erwan, A.Md
Laboratory Manager



REPORT OF ANALYSIS

Customer : PT. PETRO NAGA JAYA

Report No : IDSMdj22000629

Analysis Date(s) : September 7 up to September 8, 2022

Ref. No. : OC-0566/IOL-SMD/IX/22

Sample Code				PIT FOX SKN 1B
Analyses	Standard Method	Unit	Basis	Result
Total Moisture	ASTM D3302/D3302M-19	%	ar	35.98
Moisture in the analysis sample	ASTM D3173/D3173M-17a	%	ad	15.79
Ash Content	ASTM D3174-12 (Reapproved 2018) ^{c1}	%	ad	3.94
Volatile Matter	ASTM D3175-20	%	ad	39.18
Fixed Carbon	By difference	% *	ad	41.09
Total Sulphur	ASTM D4239-18 ^{c1}	%	ad	0.39
Gross Calorific Value	ASTM D5865-19	Cal/g	ad	5610
Gross Calorific Value	ASTM D5865-19	Cal/g	ar	4398

Note: ar = As Received Basis ; ad = Air Dried Basis

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Samarinda, September 9, 2022

For and on behalf of

PT. IOL INDONESIA


Zuliyanto
Laboratory Manager

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REPORT OF ANALYSIS

Customer : PT. PETRO NAGA JAYA
Report No : IDSMJD22000593
Analysis Date(s) : August 27 up to August 28, 2022
Ref. No. : OC-0530/IOL-SMD/VIII/22

Sample Code				PNJ FOX 1 2B
Analyses	Standard Method	Unit	Basis	Result
Total Moisture	ASTM D3302/D3302M-19	%	ar	34.96
Moisture in the analysis sample	ASTM D3173/D3173M-17a	%	ad	17.45
Ash Content	ASTM D3174-12 (Reapproved 2018) ^{E1}	%	ad	5.98
Volatile Matter	ASTM D3175-20	%	ad	38.52
Fixed Carbon	By difference	% *	ad	38.05
Total Sulphur	ASTM D4239-18 ^{E1}	%	ad	0.41
Gross Calorific Value	ASTM D5865-19	Cal/g	ad	5430
Gross Calorific Value	ASTM D5865-19	Cal/g	ar	4278

Note: ar = As Received Basis ; ad = Air Dried Basis

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Samarinda, August 29, 2022

For and on behalf of
PT. IOL INDONESIA


Zuliyanto
Laboratory Manager

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REPORT OF ANALYSIS

Customer : PT. PETRO NAGA JAYA
Report No : IDSMJD21000263
Analysis Date(s) : April 21 up to April 22, 2022
Ref. No. : OC-0178/IOL-SMD/IV/21

Sample Code				S 3B
Analyses	Standard Method	Unit	Basis	Result
Total Moisture	ASTM D3302/D3302M-17	%	ar	35.01
Moisture in the analysis sample	ASTM D3173/D3173M-17	%	ad	17.68
Ash Content	ASTM D3174-12 (Reapproved 2018)	%	ad	4.23
Volatile Matter	ASTM D3175-18	%	ad	38.55
Fixed Carbon	By difference	%	ad	41.54
Total Sulphur	ASTM D4239-17	%	ad	0.41
Gross Calorific Value	ASTM D5865-13	Cal/g	ad	5670
Gross Calorific Value	ASTM D5865-13	Cal/g	ar	4476

Note: ar = As Received Basis ; ad = Air Dried Basis

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Samarinda, April 23, 2021
For and on behalf of
PT. IOL INDONESIA


Zuliyanto
Assistant Laboratory Manager

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